



Independent Power Producers
and
Microgrid Development

Simon Gamble
Chief Operating Officer
IPS Connect, Maui, October 2018

Who is Enernet – What makes up an IPP?

Business Case for a Microgrid IPP

Market Opportunity – Scale and Attributes

Role of the IPP

Planning - Identifying the options and pathway

Risk Mitigation – the name of the game

Summary

Enernet Global is an independent, technology-neutral renewable microgrid IPP

Mission

- + To develop, finance, build and operate hybrid power systems that benefit customers, communities and investors alike.

Value Proposition

- + Cleaner, lower cost, secure and reliable power with reduced price volatility.
- + Performance guaranteed, supported by experienced delivery and O&M partners.

Core Principles

- + Zero up-front cost: immediate ongoing savings to clients with no cost to their business
- + Technology-neutral: we draw from a wide spectrum of suppliers, integrating the most effective, reliable and cost efficient components to meet clients specific energy needs
- + Technical leadership: we have assembled a world-class team with decades of experience in all facets of hybrid power systems.

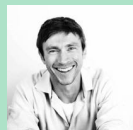
Enernet's global and regional teams have originated, financed, built and operated over 500MW of renewables assets during their careers.

Global Team



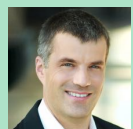
Steve Hellman, Chairman

Serial entrepreneur built 14 successful companies in energy, oil and gas, real estate, software and media. Council on Foreign Relations member and former US State Department Advisor.



Paul Matthews, President

15+ years in strategic business development, building 3 global businesses in consumer and renewable energy fields, including commercial and utility-scale project development.



Chris Gerlach, Chief Financial Officer

20+ years of finance experience, heading SolarReserve's structured finance effort and as project financier/arranger/adviser at global banking institutions including HSBC and Société Générale.



Simon Gamble, Chief Operating Officer

20+ years in renewable sector, developer of multiple world leading megawatt class micro-grids. Previously Manager of Hybrid Energy Solutions at Hydro Tasmania.



Brian Gardner, Chief Development Officer

10+ years as senior market and energy analyst and consultant focused on global policy and international markets with EIU.



Dusan Nikolic, VP of Engineering

12+ years of renewable engineering expertise and project development, working on world-leading complex microgrids and the integration of renewable energy into islanded power systems.

Australia and Pacific Islands



Ashley Rogers, Regional Director of Development (East)

12+ years of sales and development within the Australian clean energy sector, commercializing varying PPA structures across multiple industry segments.



James Murray, Regional Director of Development (West)

10+ years of International business development experience in clean technology. Project advisory and strategic consulting experience covering renewable energy and energy efficiency.



Phil Maker, Electrical Engineer

18+ years of design, installation and commissioning of hybrid power systems in Australia, Antarctica, Alaska and the Azores



Nic Jacobson, Senior Development Manager

15+ years senior renewable energy engineer with a depth of experience in policy, international development, project development and facilitation and renewable energy.

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THE PROBLEM

- Remote power generation has relied on expensive, polluting liquid fuels
- High capital costs and gaps in knowledge and finance limit clean-tech investment
- Electricity production not a core competency for many (industry/tourism/mining)
- Exposure to fossil price volatility and logistics and environmental risks

THE SOLUTION

- + Distributed renewable generation, storage and more efficient thermal generation
- + Secure, reliable 24/7 power, guaranteed performance
- + Lower, predictable, stable energy costs
- + Fully-funded, offering Energy-as-a-Service with no upfront cost to customer

Microgrids are viable solutions where:

High Energy
Needs

Good Solar/
Wind Profile

High
Electricity
Prices

Remote or
off-grid

Exposure to
diesel price
volatility

Poor Energy
Reliability

To be successful the IPP must ensure that all stakeholders share in the value created through bankable, stable and profitable projects.



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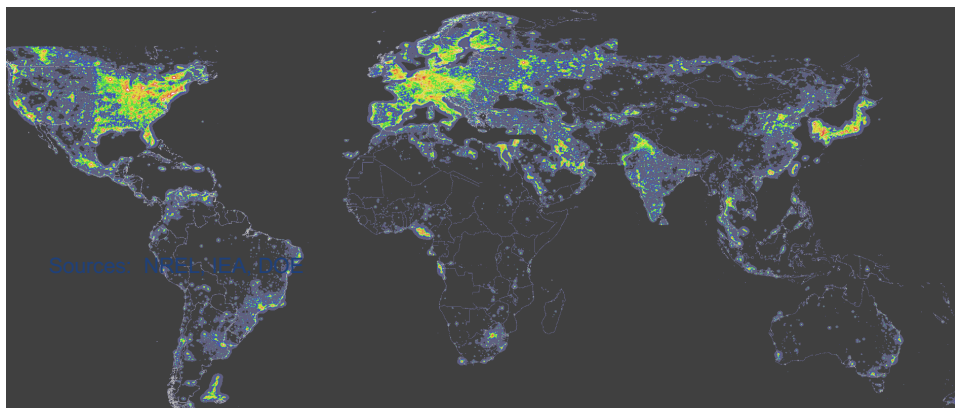
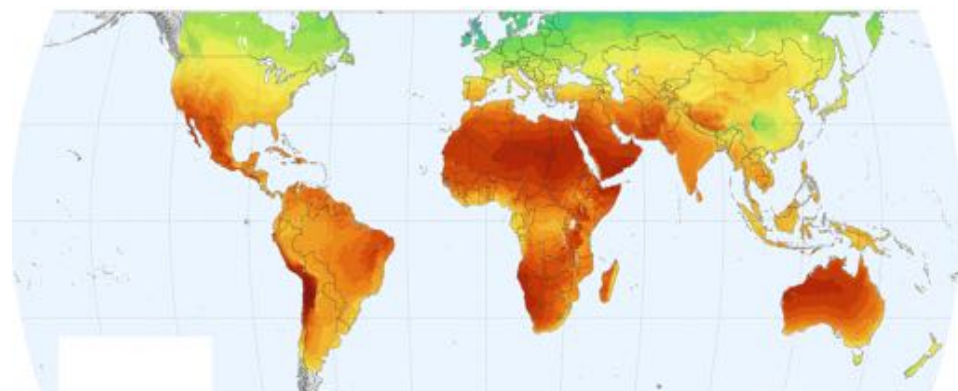
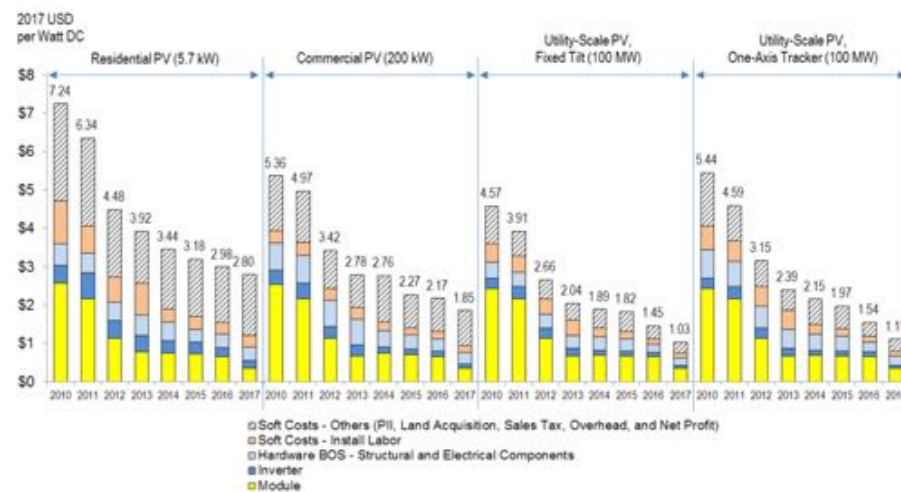
- + Globally, there is over 400 gigawatts of diesel capacity in operation as a result of existing grid limitations. Up to 250 gigawatts could be absorbed into microgrids*.

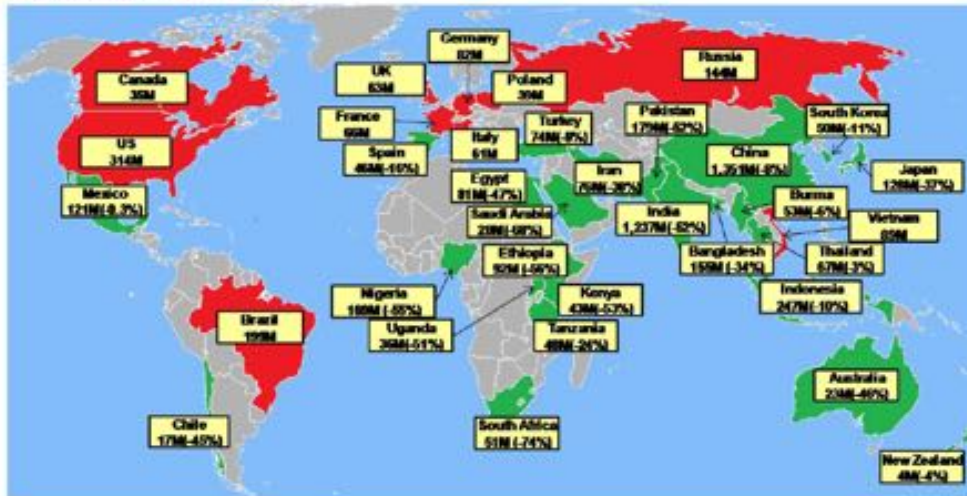


*Source: IRENA Off-Grid Renewable Energy Systems; 2015

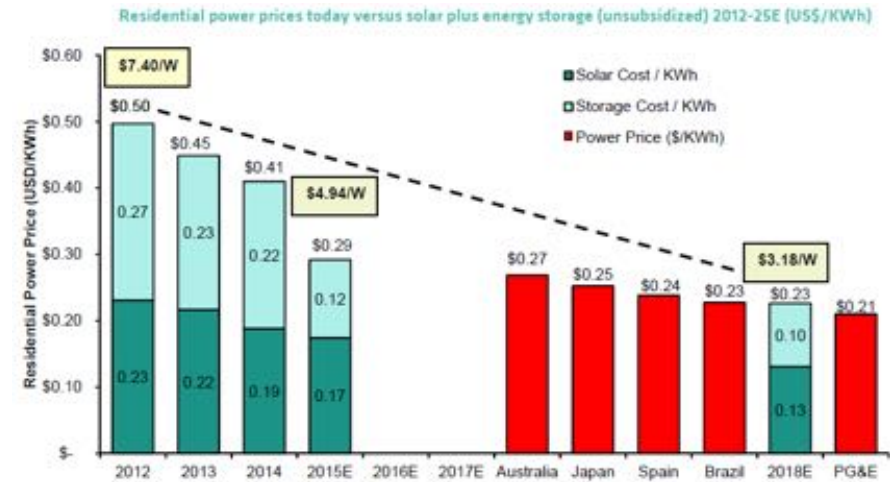
250 GIGAWATTS -> US\$500bn

- The reduction in the cost of solar and the adoption rates are >20% yr on yr.
 - Trend is present across all scales and sectors
 - Risk premiums in off-grid are reducing – facilitating cost reductions in that sector
- The world's lower per capita GDP regions:
 - lowest access to energy (reliant on off-grid supply)
 - have the highest irradiation levels
 - will achieve significant economic benefits from cheaper more reliable power supply





Source: Bernstein

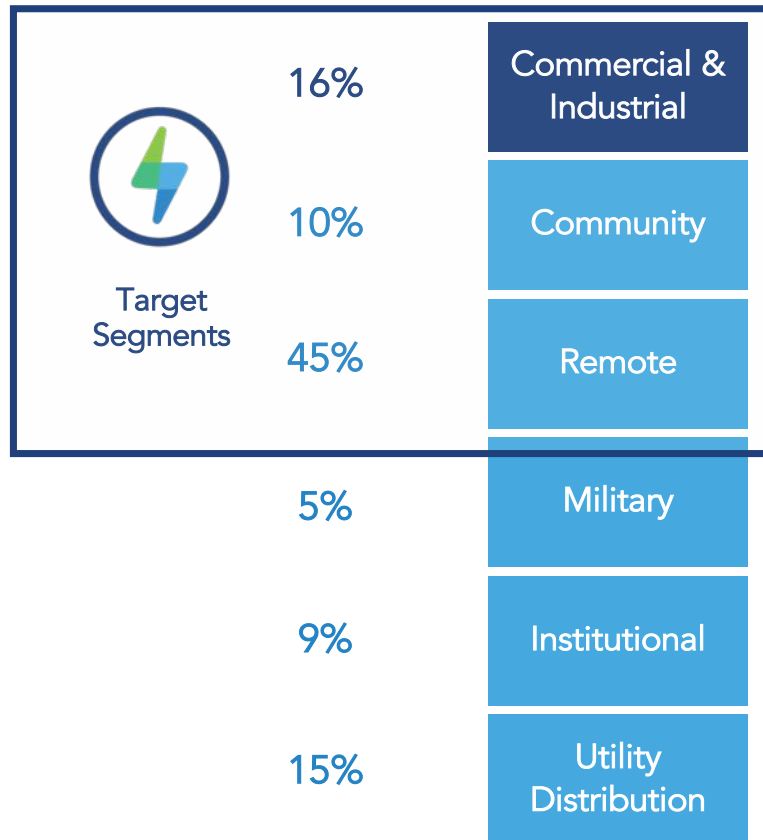


- Solar/battery technology is now competitive with traditional supply in regions of high solar irradiation
 - Behind the meter (retail off-set) solutions are attractive and market is growing strongly
- Impact in off-grid has been tempered slightly by depressed diesel/gas pricing
 - Still a “no-brainer” to blend renewables into existing thermal supply
 - Cost effectiveness of high RE systems is improving – largely as a result of battery technology maturing and becoming more cost effective (and risk premiums reducing)

EMERGING MARKET OPPORTUNITY

Globally, microgrids offer a significant opportunity for renewable energy investment, financing long term power purchase agreements with bankable off-takers.

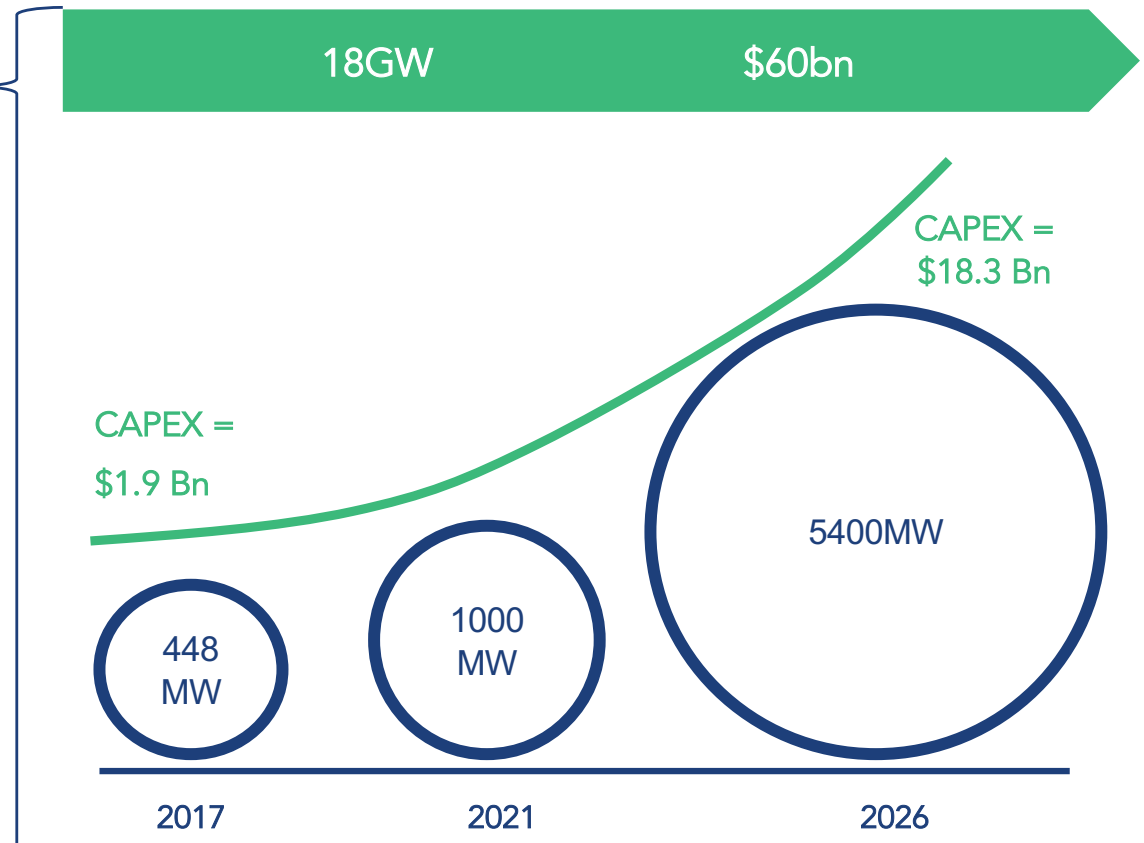
Global Microgrid Power Capacity Market Share by Segment, Jun 2017



Source: Navigant

Who holds the opportunities?

Total 2017-2026 C&I Microgrid Build



Source: Navigant

What strategies are employed for market entry?



**King Island,
Australia**

**Solar IPP 100kw dual axis
Local demonstration**



**Majuro,
Republic of Marshall Islands**

**Waste Heat to Energy IPP 400kW
Experimental technology**



**Flinders Island,
Australia**

**Wind IPP (mid 2010's)
Community RE target
300kW**



High barriers to entry

Aid has traditionally supported alternate models

Project Summary:

1. 10MW PV across Northern Australia Aboriginal Communities.
2. 9MW used for medium penetration operation resulting in 15% fuel savings. Peak contribution is 87% using Low Load Diesels at Ramingini.
3. 1MW and 800kVA/1.9MWh battery at Daly River resulting in 50% fuel savings.
4. Aim: to make PV/ESS business as usual, i.e. its about cultural change, education **not** technology

INDIGENOUS COMMUNITIES POWER,
WATER SUPPLY AND SEWERAGE SERVICES



S O L A R SETUP

Solar Energy Transformation Program

Daly River Solar Array and Energy Storage System

ARENA



PowerWater





“Locked” into diesel

Short mine life



High value loads

Interruptible/deferable load

High arbitrage value

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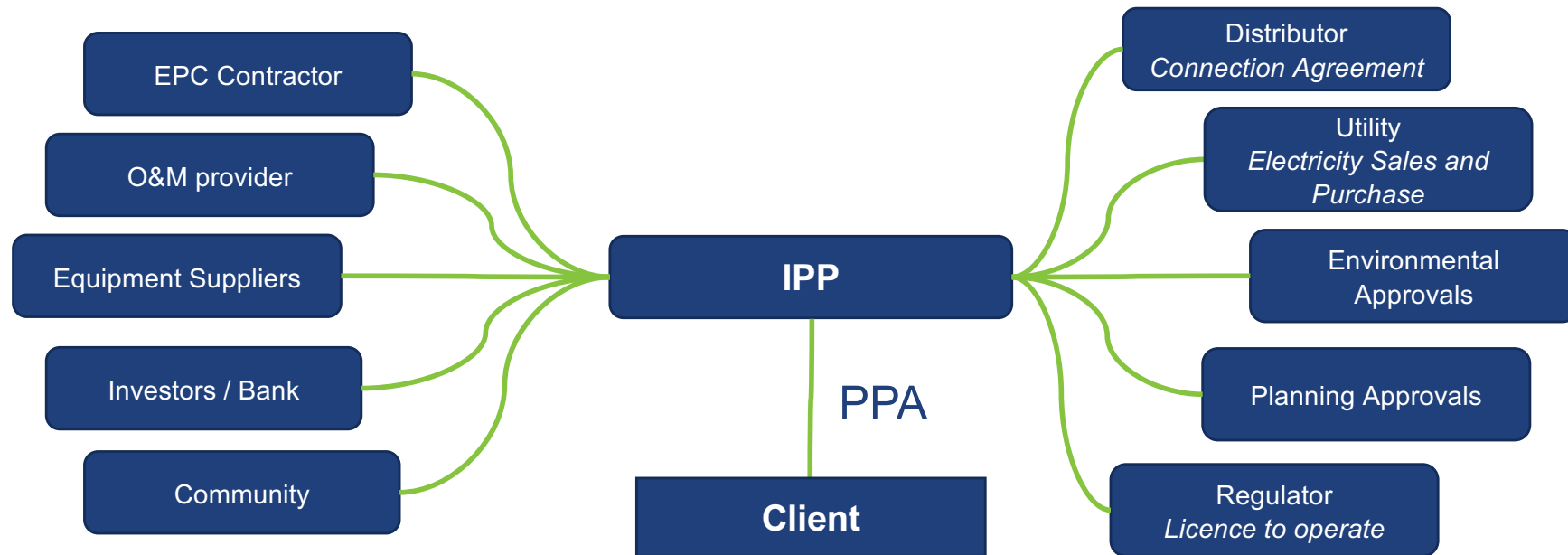
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Summary

IPP is at the heart of commercial transactions



Requires a structured approach to ensure risks are identified, managed by the most appropriate party and contractually covered (for the lifetime of the assets).

PPA is primary commercial agreement : needs to be fair and balanced, performance based, long term

Microgrids can be confusing



Client is normally the only off-taker

Client represents a credit risk



Automation of existing legacy equipment – more costly than replacement?



Source: Hydro Tasmania – Rottneest Island operator training

Adds perceived complexity and risk to client – education/training required

Split operational responsibilities – consolidate and align where possible

Technology selection can be a show-stopper – in particular where safety is concerned

Demonstration can be best and only way
to prove system will work when called on

Testing ability of inverter to provide fault
current to blow fuses



Technology selection can be a show-stopper – in particular where safety is concerned

Testing ability of inverter to ride through faults

What does a fault look like AND what is the appropriate test for a battery system?

Protection relays required new settings

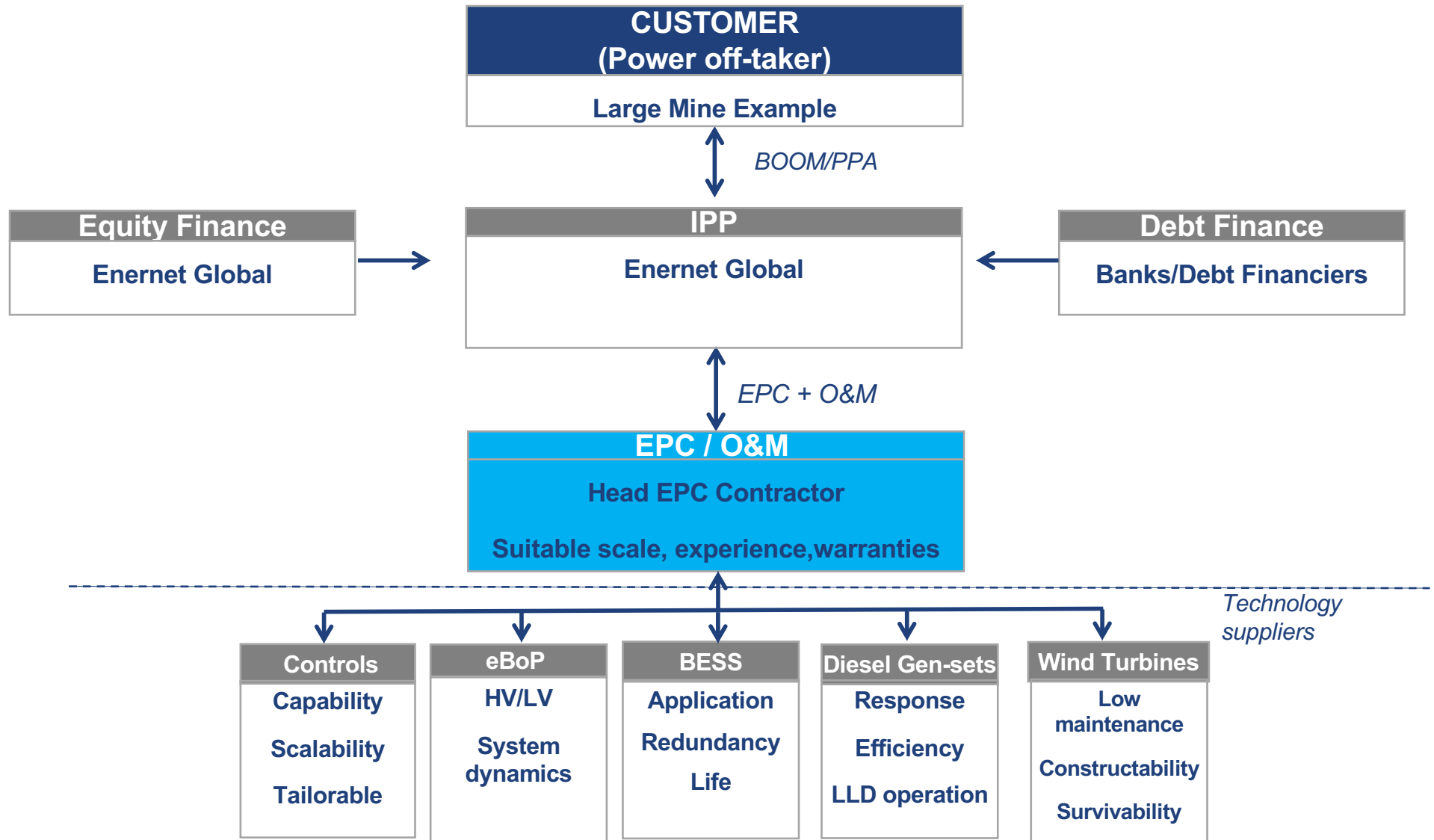
Alternative – use test facilities (see ACEP)



Regulators of isolated power systems can play an important role in supporting to success of hybrid microgrids:

- Prescriptive requirements – e.g. spinning reserve, plant redundancy
- Historical bias – favouring traditional approaches that prevent renewable deployment – e.g. minimum load requirements, diesel subsidies
- Technology bias - Picking winners vs system quality and reliability stds
- Connection regulations – preventing or restricting feed in, gross metering
- Land zoning – supporting land availability for solar generation, WTGs





Enernet works with leading vendor partners to design, implement, operate and maintain our solutions over the tenure of a power purchase agreement. Examples include:

GENERATION



Logos for First Solar, Canadian Solar, Cummins, CAT, Wärtsilä, and Siemens Gamesa Renewable Energy.

Fitness for purpose?

STORAGE / CONTROL



Logos for Qinoos smart energy storage, Samsung, Samsung SDI, ABB, Greensmith (A Wärtsilä Company), and Tesla.

Detailed knowledge!

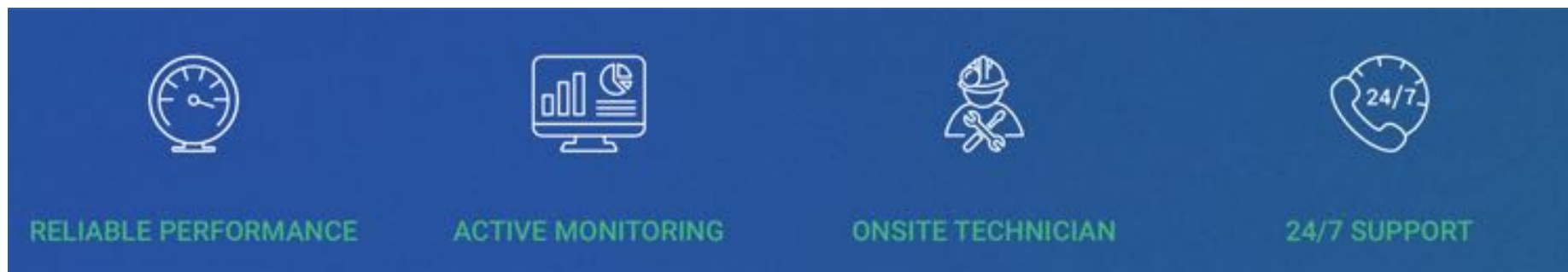
EPC/INTEGRATION/O&M



Logos for Infratec, RCR, Juwi (Energy is here), Harelec solar power specialists, and Siemens.

Collaborative engagement?

An IPP must manage all maintenance and operation processes – normally via a network of service providers.



System uptime and performance is wrapped.

Back-up generation core to the solution.

Remote monitoring with automated alarms.

Clear workflow and associated actions.

Local or onsite teams for active maintenance and system operation.

Scheduled component maintenance and replacement.

Remote monitoring with automated alarms.

Clear workflow and associated actions.

Systems are operated and maintained by local teams and closely monitored to ensure maximum up-time and minimum customer interruption.

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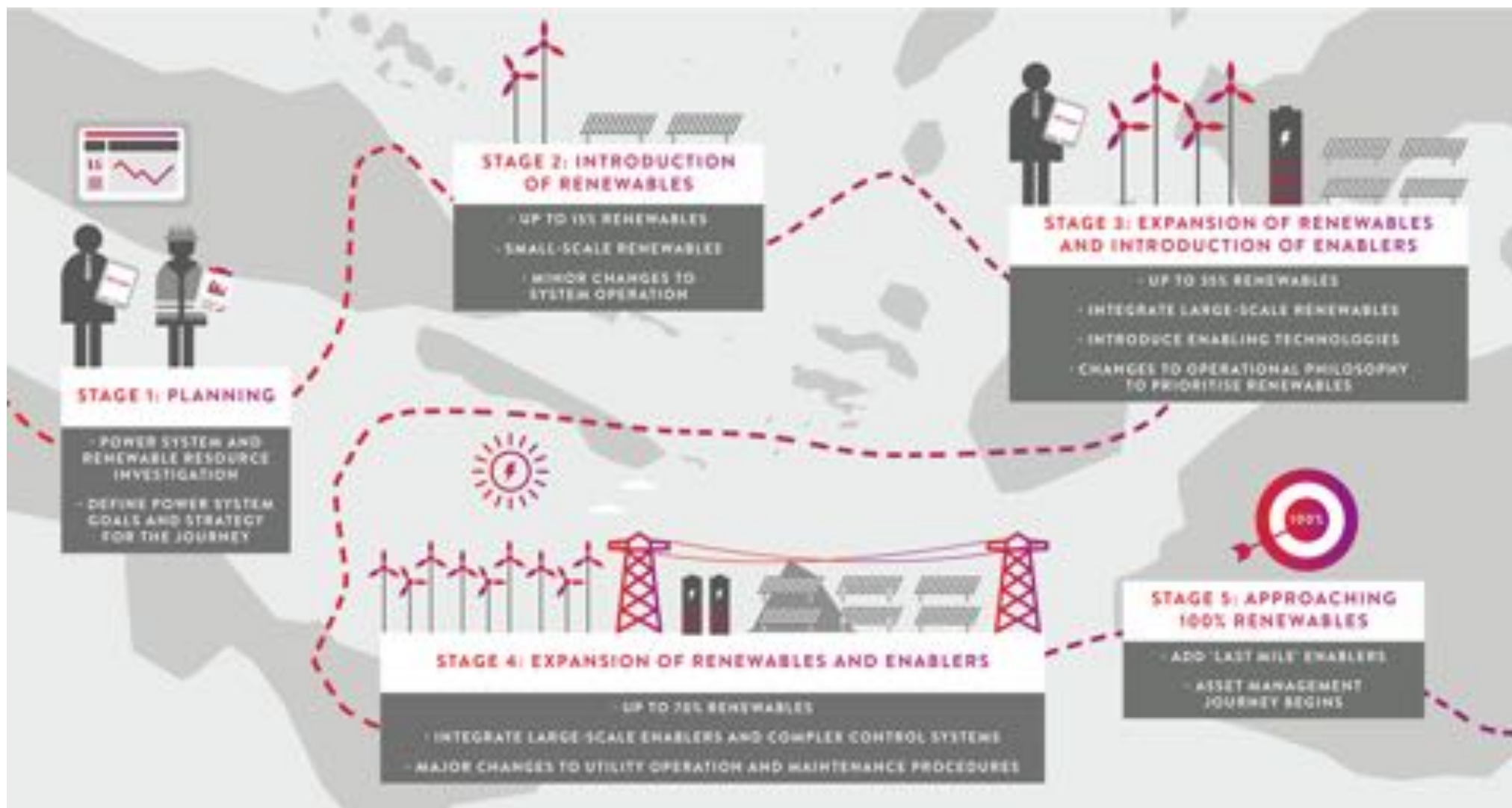
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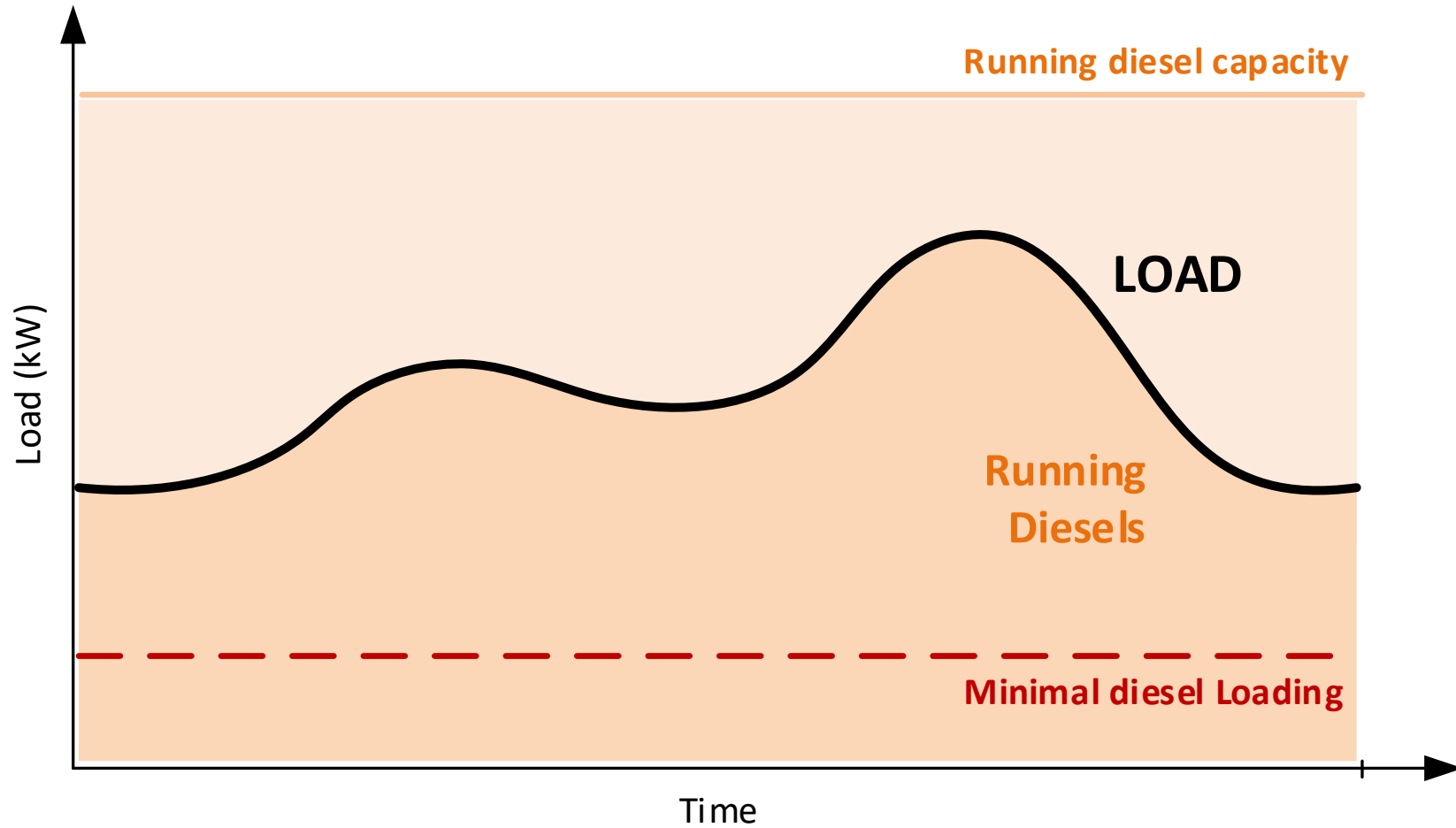
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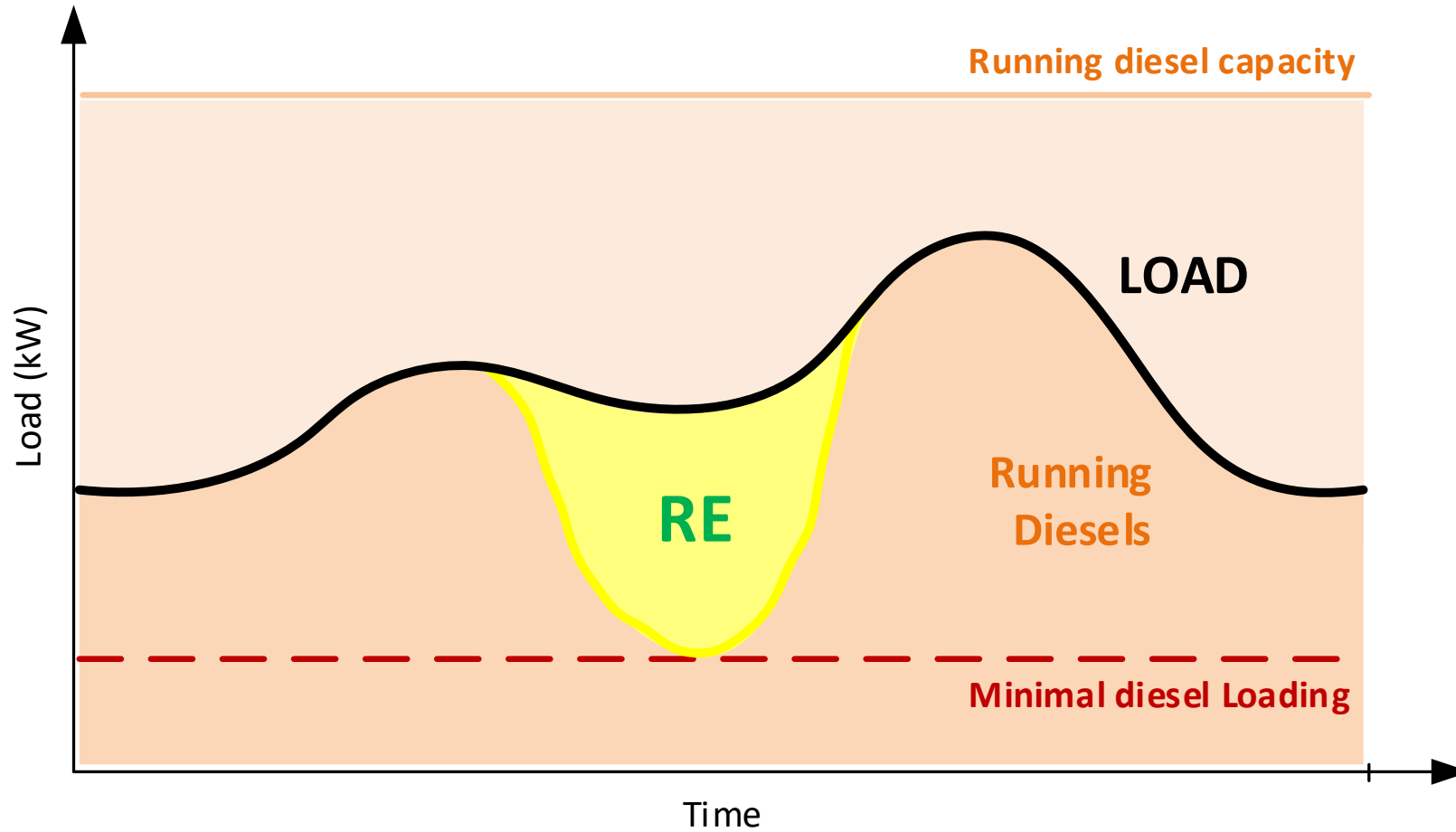
Summary



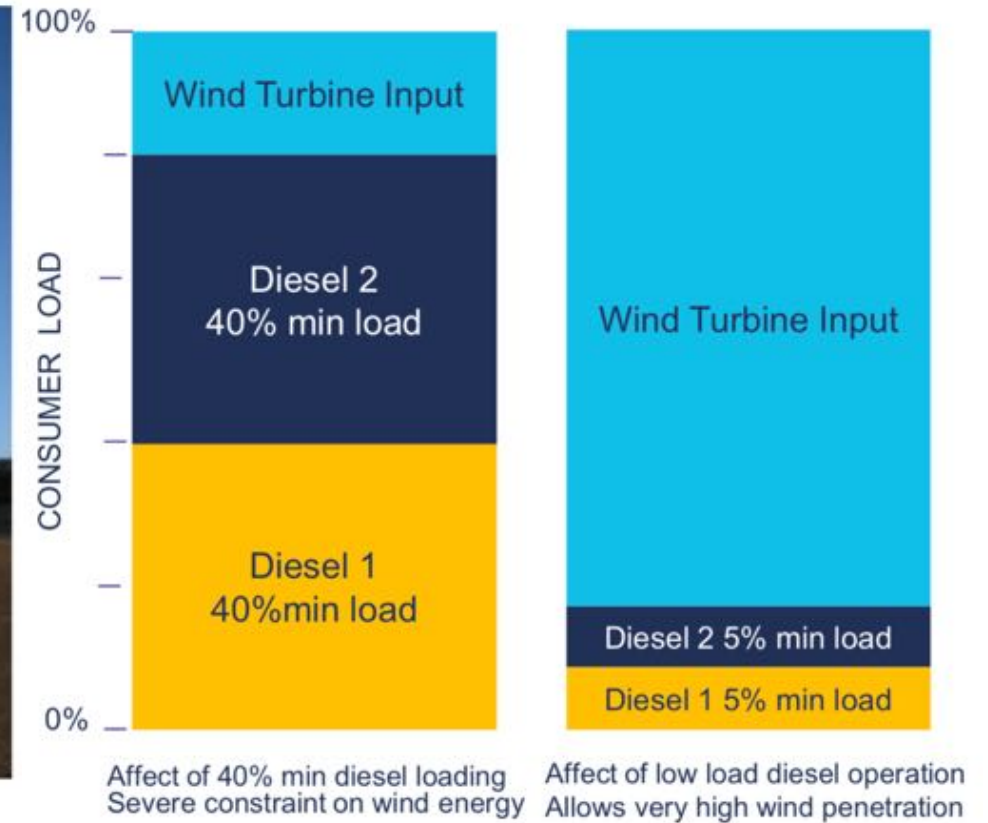


Diesel selection (size/number/type)

Automation

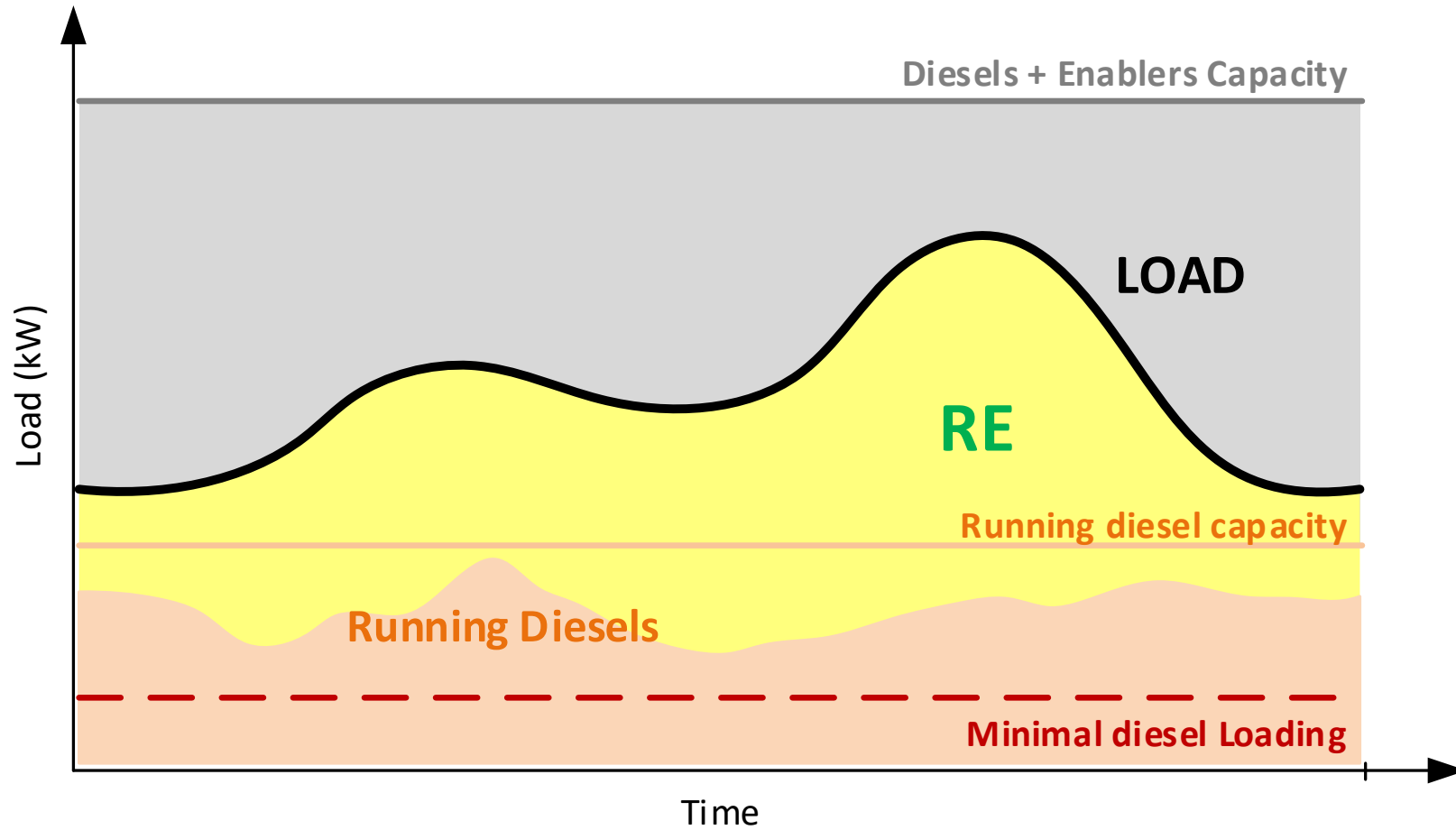


Wind / diesel integration in the absence of energy storage – use of low load diesel



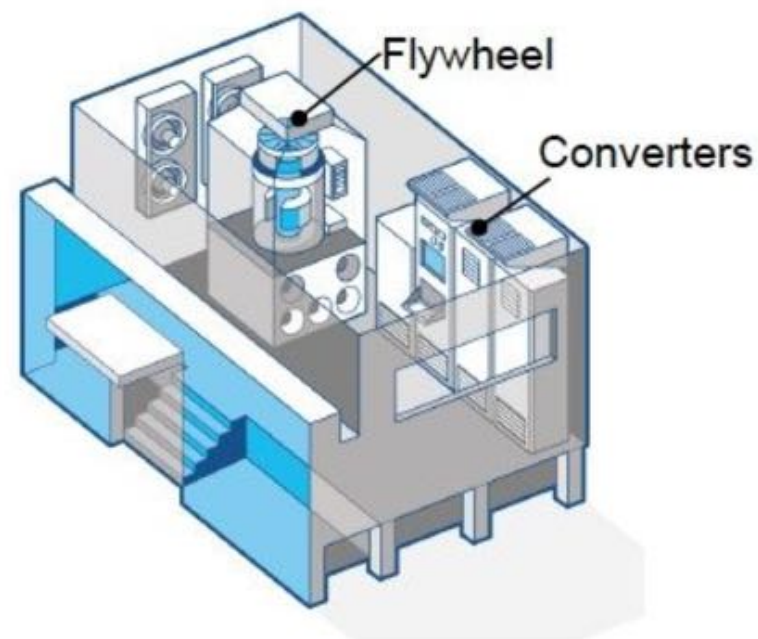
Source: Synergy

4xEnercon WTG, 7x Diesel generators, inc 3xLLD

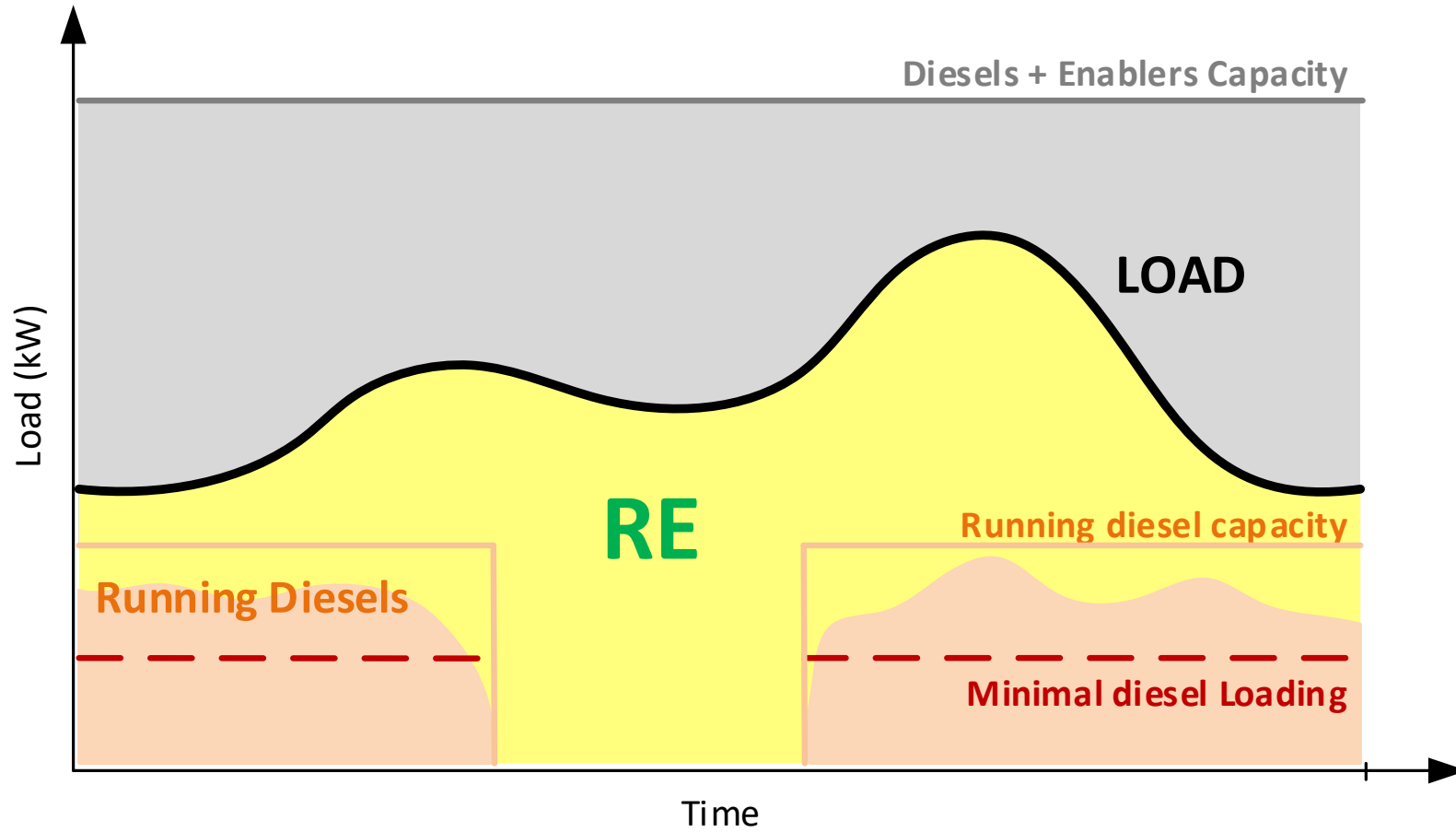




Source : ABB



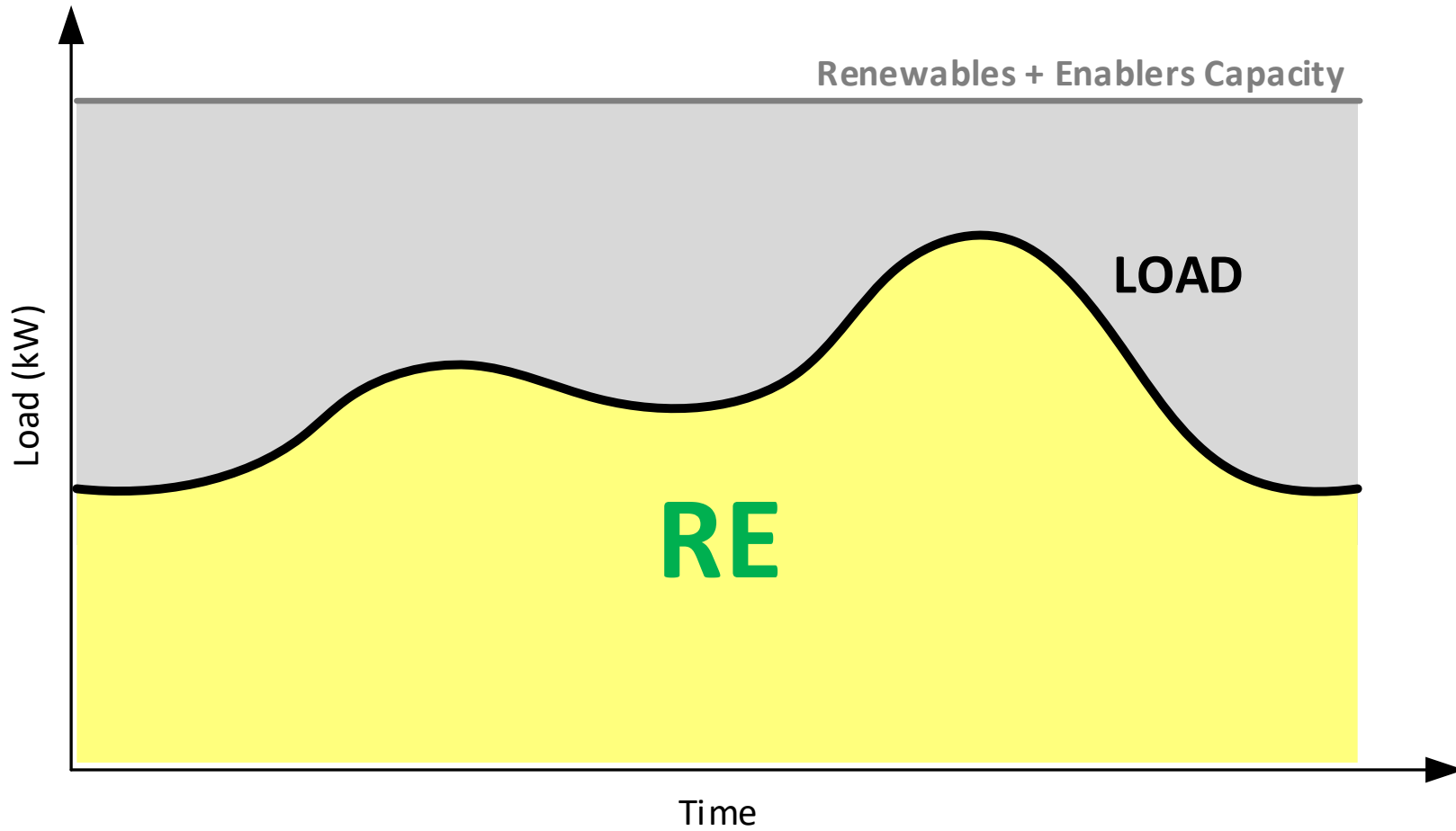
4x 320kW diesel generators, 300kW solar PV, 500kW flywheel



PHASE 4 CASE STUDY FLINDERS ISLAND – HYDRO TASMANIA



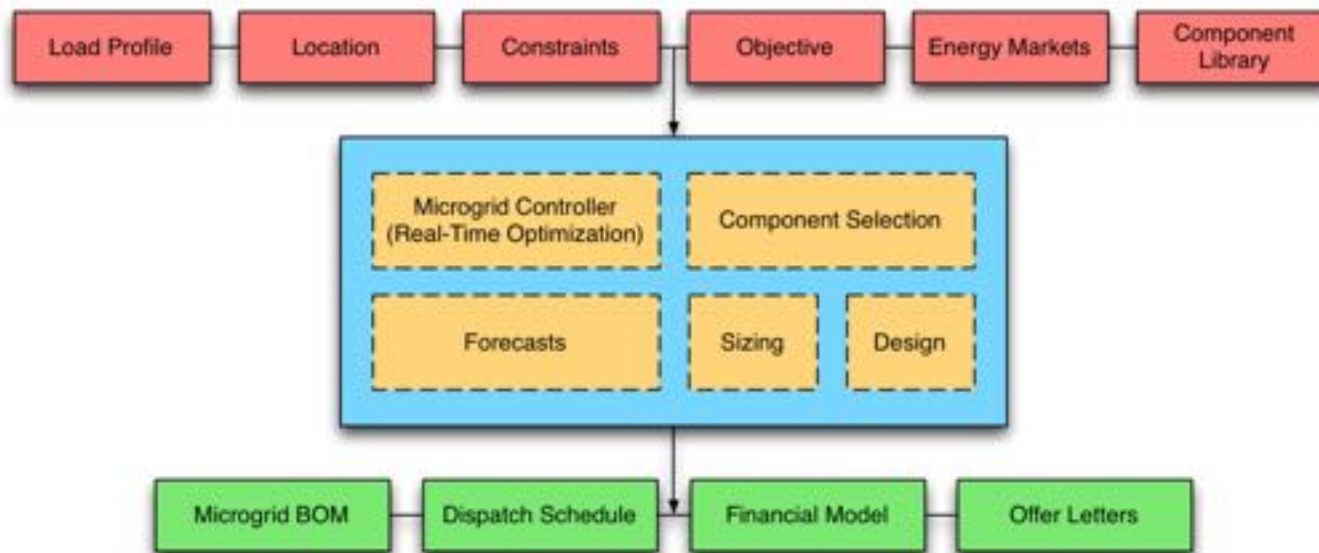
Source: Hydro Tasmania – Flinders Island Hybrid Energy Hub



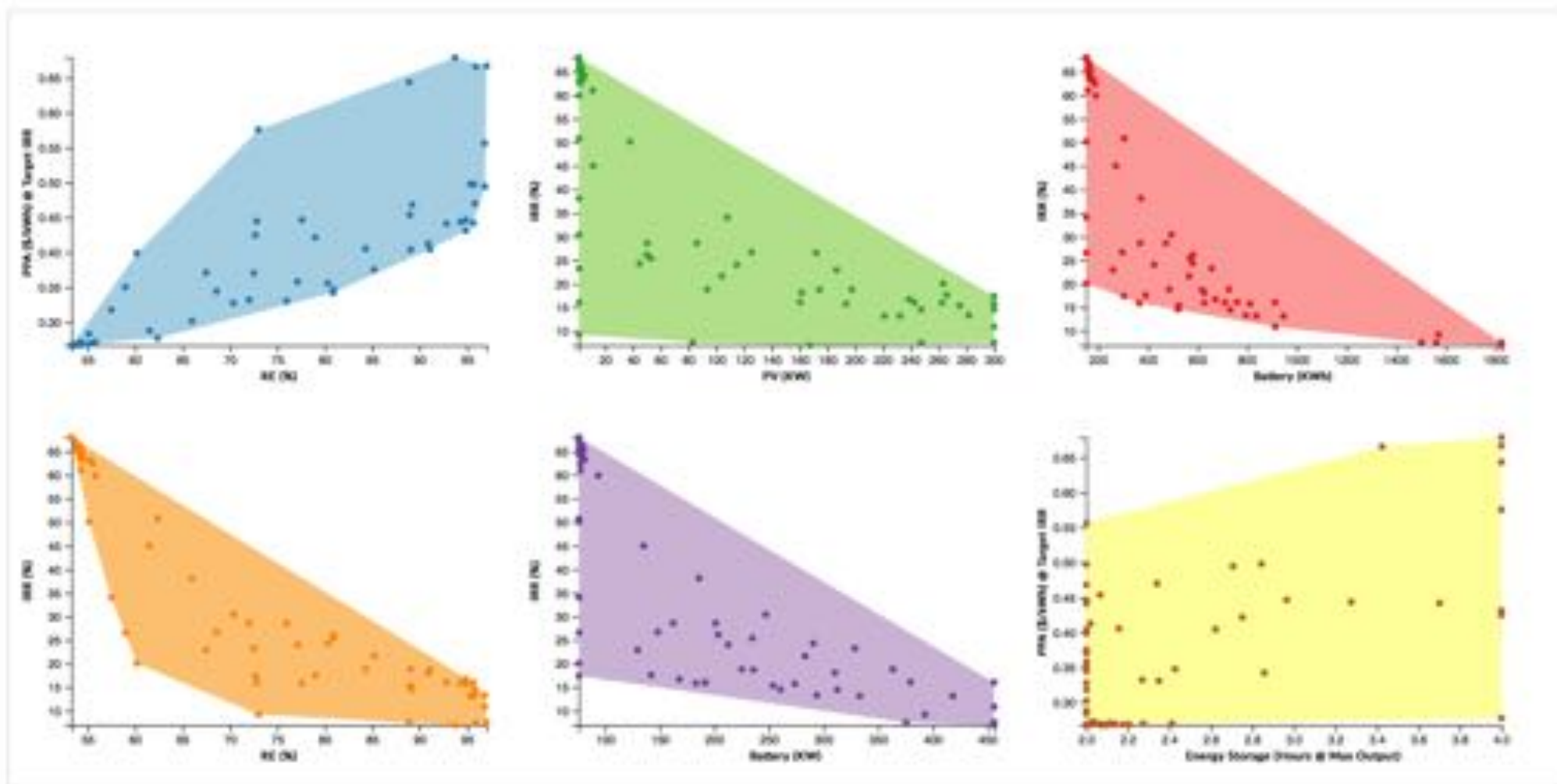


Source: Tesla

- Enernet has built a proprietary software platform providing fast, accurate and consistent sizing and pricing for microgrids, tailored to customer needs.

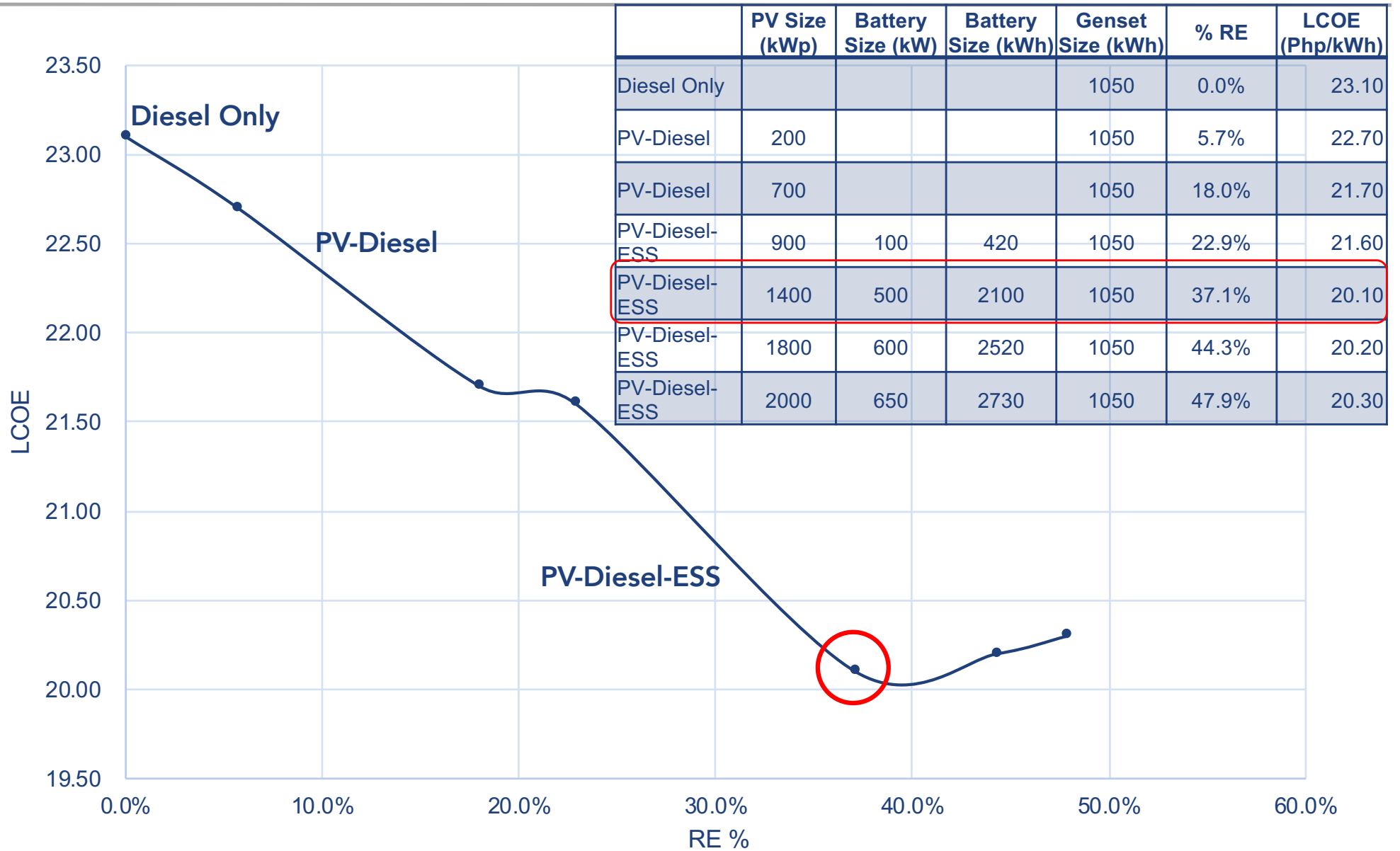


- Generates an optimized financial model and microgrid bill of materials using machine learning algorithms
- Incorporates weather and load forecasts to produce a dispatch schedule that minimizes operational cost



- Multi dimensional solution landscape is created
- Allows solution space to be explored and performance/pricing trade offs made with client
- Projects offered to clients come directly from these frontiers

RAPID PROTOTYPING - GRIDSCAPE



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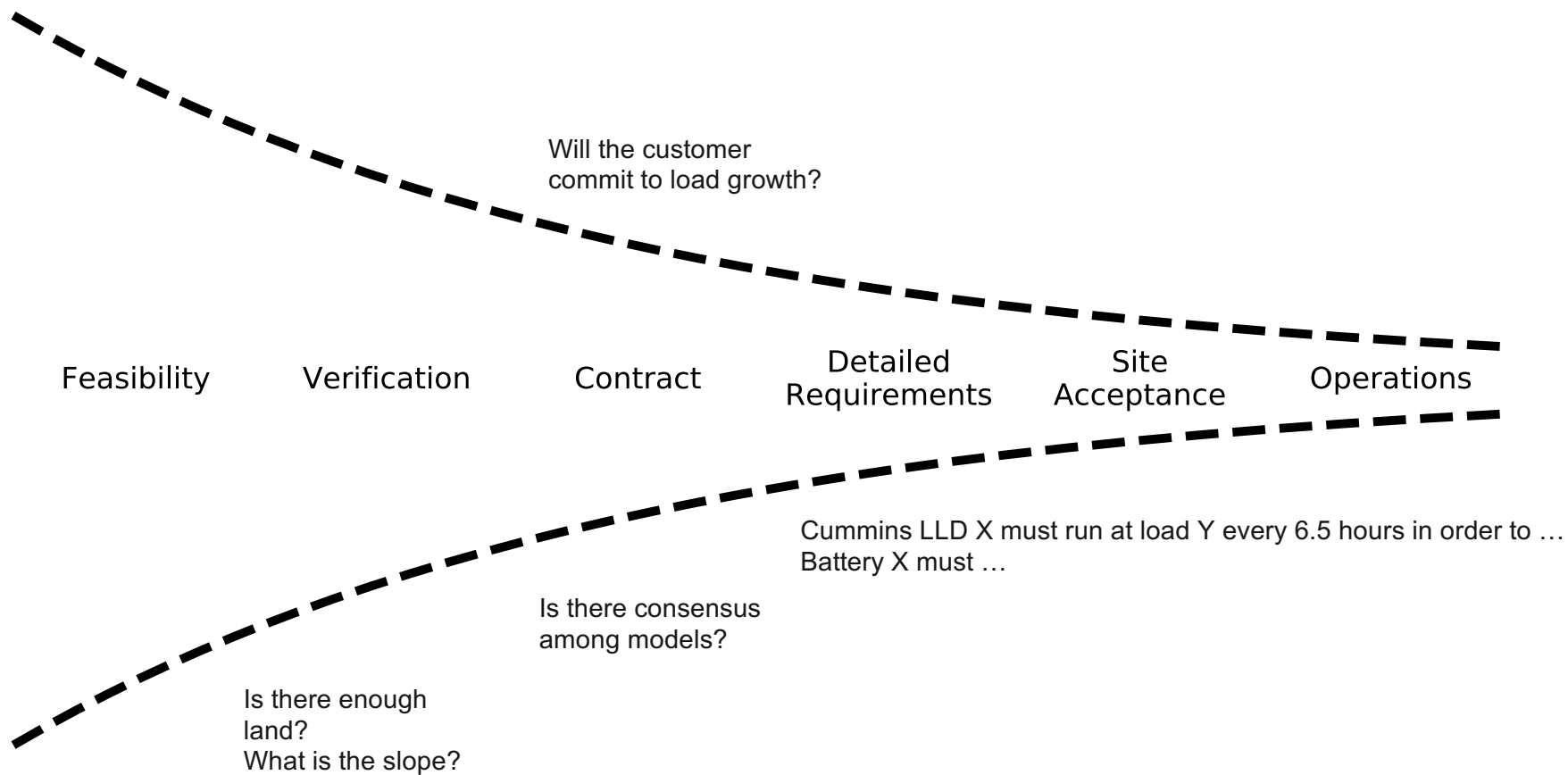
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CONTINUOUS RISK MITIGATION



Risk	Description	Mitigations
Permitting	<ul style="list-style-type: none"> Achieving all environment, development and building permits in time for scheduled construction 	<ul style="list-style-type: none"> Early issue identification, development experience, outsourcing to experts, CPs in construction contract
Construction	<ul style="list-style-type: none"> Completion on time and budget 	<ul style="list-style-type: none"> Lump-sum turn-key EPC arrangement with robust performance and delay liquidated damages An independent engineer reviews and comment technical aspects
Technical Performance	<ul style="list-style-type: none"> Inability to achieve reliability standards, production estimates 	<ul style="list-style-type: none"> System level performance specifications Proven vendors and technology System modelling – HIL / Bench tests FAT / SAT / Ongoing performance test
Natural Resource	<ul style="list-style-type: none"> Wind and solar components rely on natural resources that are available intermittently 	<ul style="list-style-type: none"> Natural resource assessments are based on satellite data combined with ground data. Investor and lender base case numbers are based on P50 and P90 output, respectively
Political	<ul style="list-style-type: none"> Political risks include expropriation, political violence and inconvertibility 	<ul style="list-style-type: none"> Carefully selects markets that are less likely to be affected by political risk events; Use PRG and insurance products on a case by case basis

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Large market

Requires broad/deep skills

Attractive segments

Significant client benefits

Requires excellence in:

ORIGINATION

FINANCE

EXECUTION

OPERATION

Enernet Global's key differentiators are:

Team expertise

Technology agnostic

Microgrid optimization platform

Fully financed and warranted via OEM/EPC partners



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AUSTRALIA / PACIFIC

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